



31 January 2008

The Manager, Companies  
Australian Stock Exchange

## Quarterly Report December 2007

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Please refer to the attached announcement.

Yours sincerely

**Susan Robutti**  
Company Secretary



## Highlights

### During quarter commencing 1 October 2007

- Independent expert Gaffney Cline & Associates, confirm a best estimate (P50) contingent resource of 66.3 million barrels in the Crux field in October 2007.
- Crux field reserves booked in October 2007 ahead of Final Investment Decision.
- Continue the development of the Longtom gas project.
- Commenced drilling of Crux-3 appraisal well.
- Purchase 19.2% of the issued capital of Anzon Australia Limited.
- Finalisation of loan facilities for:
  - \$60 million corporate facility with BOS International (Australia) Limited for the purchase of Anzon Australia Limited shares;
  - \$50 million early stage project finance development facility for the drilling costs of Crux-3 and Crux-4; and
  - \$110 million Unsecured Senior Subordinated Notes for project development, exploration activities and general corporate purposes.

### After 31 December 2007

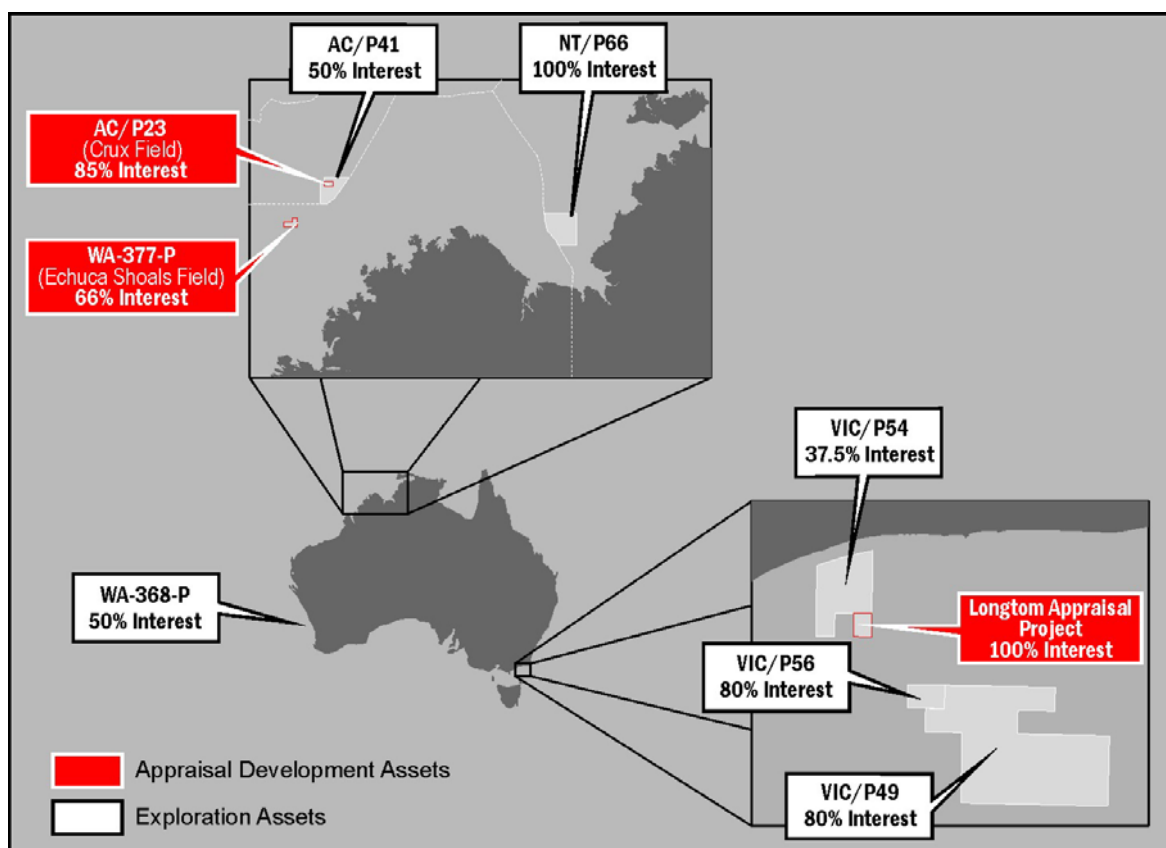
- Nexus Energy Limited and Anzon Australia Limited announced an agreed merger which will create a leading Australian oil and gas company with significant growth potential.
- Crux-3 appraisal well intersected approximately 150 metres of net gas bearing sand over a 300 metres gross interval. A production test on the newly discovered overlying 13 metre thick Montara Formation tested at 50 MMscf/d.
- Commence drilling of Crux-4 appraisal well.
- Completion and receipt of proceeds of \$110 million Unsecured Senior Subordinated Notes.
- The crude oil tanker M.V. Ishwari was secured for conversion into Crux FPSO.



## Activities Update Quarter Ended 31 December 2007

During the reporting period the company has concentrated its efforts on:

- Developing the Longtom gas project which was declared commercial in April 2007;
- Progressing the Crux liquids project towards a Final Investment Decision during the third quarter of 2008 ;
- Drilling, testing and suspending for future production the successful Crux-3 appraisal well in exploration permit AC/P23;
- Acquisition of a strategic stake in Anzon Australia Limited; and
- Sourcing significant loan capital for the development of Longtom gas project, Crux project appraisal and definition as well as the merger of Nexus with Anzon Australia Limited and Anzon Energy Limited.



*Nexus projects and exploration permits in Australia*

## **NEXUS, ANZON AUSTRALIA AND ANZON ENERGY MERGER**

On 23 January 2008, Nexus Energy Limited ("Nexus") and Anzon Australia Limited ("AZA") and Anzon Energy Limited ("AEL") announced an agreed merger which will create a leader in the Australian oil and gas sector with significant growth potential.

The merged entity will have net proved plus probable ("2P") reserves and best estimate contingent resources of 169 million barrels of oil equivalent ("mmboe")<sup>1</sup> and an enterprise value of approximately \$1.5 billion<sup>2</sup>. The merged entity will rank fifth in terms of enterprise value and third<sup>3</sup> in terms of 2P reserves<sup>4</sup> amongst oil and gas companies on the ASX.

The merger will combine AZA's immediate production capacity from its interest in the Basker Manta asset with material positions in a pipeline of significant offshore projects including Basker Manta, Longtom and Crux. The merged entity will have a significant production profile, asset diversity including domestic gas, oil and condensate as well as potential LNG exposure from Echuca Shoals and the Crux near-field exploration, increased financial capability and expanded operatorship capability.

In the short term, net oil production is forecast to rise from 4,800 barrels of oil per day ("bopd") from the Basker Manta oil project in the 2008 calendar year to 16,900 barrels of oil equivalent per day ("boepd") in 2009 following the commencement of production from the Longtom gas project. In the medium term, the forecast commencement of production from the Crux liquids project and the Basker Manta Gummy gas project is expected to increase net production rates to in excess of 57,000 boepd by 2011.

## **APPRAISAL AND DEVELOPMENT PROJECTS**

### **Longtom Gas Project (Nexus 100%) VIC/L29 Permit - Gippsland Basin, Victoria**

The Longtom gas project continues progress on budget. The Longtom gas project was approved by the Board of Nexus in April 2007 and project finance for the project was secured shortly thereafter with the BOS International (Australia) Limited for 70% of the project capital cost.

During the previous quarter:

- The Longtom Production License (Vic/L29) was awarded to Nexus.
- A pipeline license application has submitted and the license award is expected shortly. Procurement of all required material for the Nexus work-scope was completed and the equipment was en-route to Singapore.
- A currency hedge was put in place at an exchange rate of US\$0.86/A\$ instead of the US\$0.75/A\$ that had been assumed in the project budget at FID. As a large part of the project costs are denominated in US\$ this will provide a material benefit to the project budget.

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<sup>1</sup> As at 31 December 2007. AZA's gas resources in the BMG fields have been categorised as 2P reserves for the purpose of this calculation.

<sup>2</sup> Assumes Nexus share price of \$1.72 post merger, in line with Nexus 20 trading VWAP to 22 January 2008, and AUD/GBP of 0.4432

<sup>3</sup> Excludes Origin Energy

<sup>4</sup> Based on assumed 2P reserves and best estimate contingent resources for AZA of 40 mmboe as at 31 December 2007

- Santos Limited confirmed that it will not exercise its option to purchase equity in the project.

The regulatory planning approval process for the onshore plant upgrade has not yet been completed and this will most likely affect the schedule of the overall project. It is possible that first gas will be delayed until early 2009 but any delay will have minimal impact on project costs and may provide material benefits by allowing provision for tie in of additional Vic/L29 gas resources. Nexus will advise its shareholders of the revised first gas date once the regulatory approval process for the onshore plant has been determined. This is expected to occur during the next three months.

In addition, in the light of the agreed merger with Anzon, the offshore and subsea construction scope and activity schedule are being reviewed to evaluate whether any advantage can be taken of any extra project period to modify the subsea system to facilitate potential development of the Basker Manta Gummy gas resource.

### **Crux Liquids Project (Nexus 85%) AC/P23 Permit - Browse Basin, Northern Territory**

#### *Field Appraisal:*

Appraisal of the Crux field commenced shortly after its purchase by Nexus with a new 3D seismic survey acquired early 2006.

Following evaluation of the new data, appraisal drilling commenced in early 2007 with the drilling of the Crux-2 well and the Crux-2 ST1 well. The Crux-2 ST1 well was suspended as a future Crux liquids project injection well. The Crux-3 appraisal well commenced drilling in December 2007 and was suspended as a future production well in January 2008.

Wireline logs recorded in Crux-3 indicated that the well intersected approximately 150 metres of high quality net gas pay over a gross vertical gas column of 300 metres. The majority of the pay is in the main reservoir level where 134 metres of net gas pay was intersected. Age dating has indicated that an overlying 13 metre thick gas sand is in the younger Montara Formation.

The confirmation of this younger gas charged reservoir indicates that the Crux field contains four distinct reservoir sections consisting of Montara Formation, Plover Formation and Nome Formation "A" and "B" sands. The pressure data from Crux-3 and the other Crux wells confirm that the gas sands in each of the formations are in pressure communication across the field and form part of a single accumulation.

A production test was subsequently conducted over the 13 metre Montara sand. A maximum flow rate of 50 MMscf/d was recorded with an associated average condensate rate of approximately 2,000 barrels per day through a 1" choke with a flowing well head pressure of 2,770 psi. The information gathered from the production test will be used in the detailed design of the production facilities for the Crux liquids project.

The Crux-3 well is the first of three wells to be drilled in the greater Crux area over the next four months. Two of the three wells, including the Crux-3 well, will be drilled in AC/P23 on the Crux field. A third well will be drilled in the adjoining AC/P41 exploration permit to test the Libra exploration prospect, in which Nexus holds a 50% interest.

There is potential for Crux core area reserves together with identified near field appraisal and exploration targets to result in a volume of gas that may support an LNG development.

*Brief History of Crux*

Nexus purchased the AC/P23 exploration permit which contains the Crux gas/condensate field in January 2006. The Crux field lies 100 kilometres north east of the 66% Nexus owned WA-377-P exploration permit which contains the Echuca Shoals gas discovery. The WA-377-P permit is adjacent to Inpex's Ichthys gas field which is currently being considered for development as a LNG project.

In early 2007 Nexus sold the rights to the gas (excluding condensate) to Shell Development (Australia) Pty Ltd ("Shell") for US\$40 million. The gas sales agreement enables Nexus to undertake its condensate recycle project until 31 December 2020 at which time Shell will assume ownership of the permit and will have the right to extract the gas and any remaining condensate.

A Front End Engineering and Design Study ("FEED") for the Crux liquids project was completed in February 2007 providing a high degree of cost and engineering design definition for the Floating Production Storage and Offloading facility ("FPSO"). The design basis for the gas recycling facility for the Crux liquids project envisages approximately 900 MMscf/d of gas being produced through four production wells. Over 32,500 stb/d of condensate could be stripped from the gas before re-injection into the reservoir through three injection wells.

In August 2007 Nexus sold a 15% interest in the Crux liquids project to a wholly owned subsidiary of leading Japanese energy supplier Osaka Gas Co., Ltd. Nexus received A\$75 million for the interest which implied a total value for the Crux project of A\$500 million.

In October 2007 the following volumes were independently certified by Gaffney Cline and Associates ("GCA") as Contingent Resources as there was no official project sanction at the time of the GCA report being issued.

**CRUX FIELD (100%) LIQUIDS VOLUME**

	<b>Low</b>	<b>Best</b>	<b>High</b>
<b>Condensate (MMstb) @ 25 October 2007</b>	<b>54.9</b>	<b>66.3</b>	<b>78.3</b>

The contingent resources have subsequently been booked by Nexus as Reserves on the basis of the Crux project being deemed by the board of Nexus to be economic and reflecting the board's commitment to proceed with the project and the placement of orders for long lead items.

It should be noted that the above liquids volumes do not include near field exploration potential in AC/P23 or the mapped extension of Crux into the adjoining AC/P41 permit, in which Nexus holds a 50% interest.

Nexus and Vanguard Oil and Gas International Ltd ("Vanguard") have entered into a Memorandum of Agreement ("MOA") for the supply of an FPSO capable of processing Crux reservoir gas and recovering condensate as marketable liquids.

Under the MOA, Nexus and Vanguard have agreed to commence a significant engineering design and equipment procurement program leading up to the expected sanction of the Crux liquids project during the third quarter of 2008.

The key items of work are expected to include:

- Detailed design of the gas processing plant to be incorporated into the topsides of the vessel.
- Detailed design of the weather-vaning turret and mooring system and fluid swivel to be incorporated into the FPSO.
- Finalisation of a work program for FPSO marine conversion work to incorporate the turret and mooring system, the gas processing and recycling plant and all necessary marine systems on the converted tanker.
- Commitment to key long lead items, intended to occur during the first quarter of 2008.

The integrated nature of the work program between Nexus and Vanguard during the pre project sanction phase utilises the specialist engineering skills available in both organisations and ensures that Vanguard will provide Nexus with a design and equipment that meet Nexus' requirements. Nexus will maintain overall supervisory control during this stage of the project.

In January 2008 Vanguard has entered into an agreement to purchase the M. V. "Ishwari" crude oil tanker for deployment as a Floating Production Storage and Offloading vessel ("FPSO") on the Crux liquids project. The M. V. "Ishwari" is a high quality, well maintained Suezmax class crude oil tanker with a full "double hull".

Nexus has committed to the start of the Definition Phase detailed process and production facilities design and is close to completion of its own studies of key long lead items. In late January 2008 Nexus committed to work commencing for the supply of two gas turbine driven gas injection compressors. These sets are considered the most critical long lead equipment for the project.

Nexus confidently expects that the above progressive approach to the Crux project will enable first condensate production in 2010.

The Crux field lies 100 kilometres north east of the 66% Nexus owned WA-377-P exploration permit which contains the Echuca Shoals gas discovery. The WA-377-P permit is adjacent to Inpex's Ichthys gas field which is currently being considered for development as a LNG project.

#### **Echuca Shoals Gas Discovery (Nexus 66%) WA-377-P Permit - Browse Basin, Western Australia**

In July 2007, Nexus completed a farm-in agreement with Shell Development (Australia) Pty Ltd ("Shell") to jointly appraise the Echuca Shoals gas discovery. Under the farm-in agreement, Shell is required to provide funding of up to US\$60 million in a combination of cash (US\$5 million) and contributions toward the drilling of two appraisal wells (US\$55 million) to earn a 34% interest in the entire permit. The first of the two wells pursuant to the farm-in agreement has been completed.

The Fossetmaker-1 well was spudded on 6 August 2007. The well was located approximately 7 kilometres ENE of the Echuca Shoals-1 discovery well to evaluate the possible eastern extension of the Echuca Shoals field.

Nexus believes that potential gas volumes of up to 4 Tcf of gas in place and associated condensate may be present in the Echuca Shoals structure within the WA-377-P exploration permit, however another well will be required to test this potential. Geological and geophysical studies are underway to evaluate the Fossetmaker-1 result and nearby wells to further assess the potential of Echuca Shoals and the optimum location for any future appraisal well.

## **EXPLORATION ASSETS**

In addition to its appraisal and development activities, Nexus and its various Joint Venture partners, have secured six firm rig slots for planned exploration activities over the next twelve months, two in the Gippsland Basin permits VIC/P54 and VIC/P49, one in permit NT/P66 in the Bonaparte Basin and three in permit AC/P41 in the Browse Basin.

### **AC/P41 Permit (Nexus 50%) Browse Basin, Western Australia**

Nexus and Shell (as operator) accepted the award of the AC/P41 permit on 1 March 2007. The permit surrounds the AC/P23 permit which contains the Crux Gas/Condensate Field.

Processing of the 500 km<sup>2</sup> Octantis 3D seismic has progressed and is nearing completion. The first exploration well will be drilled in April 2008 on the Libra structure immediately south east of the Crux field in AC/P23.

The second and third commitment exploration wells are scheduled to be drilled in the second half of 2008.

### **VIC/P49 Permit (Nexus 80%) Gippsland Basin, Victoria**

Acquisition of 1,700km of 2D seismic data was completed in July 2007 with the majority of the data designed to define the large leads, Tiger and Leopard, which have been identified on regional seismic lines in the deep water part of the basin.

As part of the survey, seismic data was also acquired over a possible extension of the Basker oil field into the VIC/P49 permit. Processing of this data was completed in December 2007 and the data is being interpreted.

### **VIC/P56 (Nexus 80%) Gippsland Basin, Victoria**

Studies to review remaining prospectivity in the permit following the drilling of the Culverin and Scimitar prospects continued during the quarter.

### **WA-368-P (Nexus 50%) Perth Basin, Western Australia**

Processing of the 300km<sup>2</sup> Catalina 3D seismic survey was completed in February 2007 and interpretation of the data has largely been completed.

Acquisition of environmental data around possible well locations was completed in June 2007. A well location over the Yngling prospect has been selected and approvals necessary before drilling can commence are being sought from government authorities. Community engagement planning is well advanced.

Plans are underway to contract a drilling rig with the intention to drill this well in the fourth quarter of 2008.

**NT/P66 (Nexus 100%)  
Bonaparte Basin, Northern Territory**

A rig contract with a drilling contractor has been signed to drill a well in the permit to complete its primary term work programme. The company has commenced a farmout campaign for the permit. A suspension and extension of the year 2 permit term until 28 March 2008 has been granted.

## **CORPORATE**

### **Funding**

On 3 December 2007 Nexus increased its strategic holding in AZA to 19.24% with on-market purchases for the quarter totalling \$55 million. A twelve month \$60 million corporate facility was established in October 2007 with the BOS International (Australia) Limited for the purchase of the AZA shares.

On 27 December 2007 Nexus announced the receipt of subscriptions from institutional investors for an offering of \$110 million of Unsecured Senior Subordinated Notes due in January 2013 and 31,884,058 Warrants exercisable in the ordinary shares in the capital of Nexus. The offering was arranged through Goldman Sachs JB Were Pty Ltd and completed on 15 January 2008. The proceeds are to be applied for the advancement of certain development projects including Longtom and Crux, various exploration activities and for general corporate purposes.

On 7 January 2008 Nexus announced that Early Stage Project Finance Development Facility for A\$50 million had been provided by the BOS International (Australia) Limited. The funds will be applied to the drilling costs of the Crux-3 and 4 wells. The first tranche of A\$25 million has been drawn and upon the successful completion of the Crux-3 well, the second tranche will be drawn for utilisation on the Crux-4 well.

On 23 January 2008, Nexus announced that it had received credit approval from Bank of Scotland (a member of the HBOS Group) for new debt facilities which together with cash reserves would be sufficient to fund the A\$225 million maximum cash component of Nexus' offer<sup>5</sup> to AZA and AEL shareholders.

As at the end of December 2007 the company's cash balance was \$102 million.

### **Forecast Activities**

The forecast activities to 31 March 2008 include:

- Continue to progress the Longtom gas project
- Drilling of the Crux-4 appraisal well in exploration permit AC/P23
- Preparation for an exploration well in exploration permit in AC/P41
- Placement of orders for long lead equipment items for the Crux liquids project
- Commence detailed engineering for the Crux liquids project
- Implement the agreed merger with AZA and AEL

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<sup>5</sup> Subject to documentation and satisfaction of conditions precedent

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# Appendix 5B

## Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

Nexus Energy Ltd

ABN

64 058 818 278

Quarter ended ("current quarter")

31 December 2007

### Consolidated statement of cash flows

		Current quarter \$A'000	Year to date (6 months) \$A'000
<b>Cash flows related to operating activities</b>			
1.1	Receipts from product sales and related debtors		
1.2	Payments for		
	(a) exploration and evaluation	(5,623)	(38,693)
	(b) development	(23,076)	(33,009)
	(c) production		
	(d) administration	(2,067)	(5,624)
1.3	Dividends received		
1.4	Interest and other items of a similar nature received	1,703	2,707
1.5	Interest and other costs of finance paid	(774)	(796)
1.6	Income taxes paid		
1.7	Other – GST	(1,075)	5,871
<b>Net Operating Cash Flows</b>		<b>(30,912)</b>	<b>(69,544)</b>
<b>Cash flows related to investing activities</b>			
1.8	Payment for purchases of:		
	(a) prospects		
	(b) equity investments	(55,138)	(100,479)
	(c) other fixed assets	(612)	(713)
1.9	Proceeds from sale of:		
	(a) prospects		
	(b) equity investments		
	(c) other fixed assets	2	5
1.10	Loans to other entities		
1.11	Loans repaid by other entities		
1.12	Other – Sale of liquid gas interests		75,062
<b>Net investing cash flows</b>		<b>(55,748)</b>	<b>(26,125)</b>
1.13	Total operating and investing cash flows (carried forward)	<b>(86,660)</b>	<b>(95,669)</b>

+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

1.13	Total operating and investing cash flows (brought forward)	(86,660)	(95,669)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	9,563	103,881
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings	91,414	91,414
1.17	Repayment of borrowings	(36,085)	(38,861)
1.18	Dividends paid		
1.19	Other		
	– borrowing transaction costs		
	– equity transaction costs	(127)	(145)
	– Finance lease repayments	(2)	(4)
	<b>Net financing cash flows</b>	64,763	156,285
	<b>Net increase (decrease) in cash held</b>	(21,897)	60,616
1.20	Cash at beginning of quarter/year to date	123,252	41,132
1.21	Exchange rate adjustments to item 1.20	486	93
1.22	<b>Cash at end of quarter</b>	101,841	101,841

**Payments to directors of the entity and associates of the directors**

**Payments to related entities of the entity and associates of the related entities**

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	186
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

**Non-cash financing and investing activities**

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

+ See chapter 19 for defined terms.

### Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	105,000	92,000
3.2 Credit standby arrangements		

### Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	81,000
4.2 Development	43,000
<b>Total</b>	<b>124,000</b>

### Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	22,512	14,774
5.2 Deposits at call	20,6150	108,478
5.3 Bank overdraft		
5.4 Other (including escrow accounts and project finance facility reserve account)	58,714	
<b>Total: cash at end of quarter</b> (item 1.22)	101,841	123,252

### Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed				
6.2 Interests in mining tenements acquired or increased				

+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

**Issued and quoted securities at end of current quarter**

*Description includes rate of interest and any redemption or conversion rights together with prices and dates.*

	Total number	Number quoted	Issue price per security (see note 3)	Amount paid up per security (see note 3)
7.1 <b>Preference securities</b> <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 <b>+Ordinary securities</b>	554,604,369	554,604,369		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	500,000 9,548,500 199,400 410,300 14,917,392	500,000 9,548,500 199,400 410,300 14,917,392	77 cents 87 cents 136 cents 146 cents 150 cents	
7.5 <b>+Convertible debt securities</b> <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 <b>Options</b> <i>(description and conversion factor)</i>	1,000,000 500,000 4,526,700 1,101,000 319,500		<i>Exercise price</i> 110 cents 150 cents 162 cents 162 cents 195 cents	<i>Expiry date</i> 6 October 2008 6 April 2009 23 December 2008 14 January 2009 27 February 2009
7.8 Issued during quarter	1,101,000 319,500		162 cents 195 cents	14 January 2009 27 February 2009
7.9 Exercised during quarter	500,000 9,548,500 199,400 410,300		77 cents 87 cents 136 cents 146 cents	31 December 2007 31 October 2007 31 December 2007 31 December 2007

+ See chapter 19 for defined terms.

7.10	Expired during quarter				
7.11	<b>Debentures</b> <i>(totals only)</i>				
7.12	<b>Unsecured notes</b> <i>(totals only)</i>				

## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here: ..... Date: 31 January 2008  
Company secretary

Print name: Susan Robutti

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

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Schedule of Exploration Permits  
Held by Consolidated Entity  
At 31 December 2007

<u>Permit</u>	<u>Basin</u>	<u>Interest %</u>
VIC/P54	Gippsland	37.5
Longtom Sole Risk Programme (VIC/L29)	Gippsland	100
VIC/P56	Gippsland	80
VIC/P49	Gippsland	80
NT/P66	Bonaparte	100
WA-368-P	Perth	50
AC/P23	Browse	85
WA-377-P	Browse	66
AC/P41	Browse	50

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+ See chapter 19 for defined terms.